

RESIDENTIAL TIME OF USE RATE SCHEDULE TOU

AVAILABILITY:

This rate is available to members in the territory served by the Corporation as an optional rate for Farm and Home use subject to the Corporation's Service Rules and Regulations.

TYPE OF SERVICE:

Single phase, 60 hertz at the following standard voltage(s): 120/240.

RATE:

Basic Service Charge:	\$30.00 month
On-Peak Energy Charges:	\$0.289527 per kWh
Off Peak Energy Charges:	\$0.100882 per kWh
Super Off-Peak Charges:	\$0.078678 per kWh

MONTH	ON-PEAK HOURS	OFF-PEAK HOURS	SUPER OFF-PEAK HOURS
January	7am to 10 am and 6pm to 9pm	5am to 7am, 10 am to 6 pm, 9pm to 11pm	11pm to 5am
February	7am to 10 am and 6pm to 9pm	5am to 7 am, 10 am to 6 pm, 9pm to 11pm	11pm to 5am
March		5am to 11pm	11pm to 5am
April		5am to 11pm	11pm to 5am
May		5am to 11pm	11pm to 5am
June	3pm to 9pm	5am to 3pm and 9pm to 11pm	11pm to 5am
July	3pm to 9pm	5am to 3pm and 9pm to 11pm	11pm to 5am
August	3pm to 9pm	5am to 3pm and 9pm to 11pm	11pm to 5am
September		5am to 11pm	11pm to 5am
October		5am to 11pm	11pm to 5am
November		5am to 11pm	11pm to 5am
December	7am to 10 am and 6pm to 9pm	5am to 7am, 10 am to 6 pm, 9pm to 11pm	11pm to 5am

*On-peak usage is not accumulated during weekends.

Other Terms and Conditions:

- Member may elect to opt-out of this pricing option at any time during the 6 month trial period provided a written request is received prior to the 6 month anniversary date. If opt-out is selected, a billing adjustment will be made back to the standard rate for that period.
- After the 6-month trial period, any future selection of a different pricing option will only be available upon any 12-month anniversary date from the implementation of this option, provided a written request is received prior to the effective date.
- A twelve (12) consecutive-month waiting period will be required for any Time of Use rate customer requesting to be re-instated on the rate after requesting to be taken off the rate.

HCREMC Corydon, Indiana

Effective Date: October 1, 2026

Issued By: David C. Lett, CEO

Board Approved: July 28, 2026

APPLICABILITY:

Applicable for farm and home use incidental thereto through a single delivery point and single meter point for the total usage with installed transformer capacity of less than 50 kVA. The capacity of individual motors served under this Schedule shall not exceed ten (10) horsepower without the consent of the Corporation. Any facility whose operation adversely affects the quality of service to other REMC customers or the operation of REMC equipment will be disconnected if the problem cannot be resolved.

MINIMUM BILLING CHARGE:

The minimum billing charge under the above rate shall be \$30.00 where 25 kVA or less of transformer capacity is required. For customers requiring in excess of 25kVA of transformer capacity, the above minimum charge will be increased to \$1.20 for each additional kVA, or fraction thereof, supplied by the Corporation.

RESALE:

No resale of power purchased is permitted under this rate schedule.

RATE ADJUSTMENT:

The above rate is subject to a Purchased Power Cost Adjustment Tracking Factor as defined in Appendix A.

FUEL COST ADJUSTMENT CLAUSE:

The above rate is subject to a Fuel Adjustment Clause as defined in Appendix A.

CONDITION OF SERVICE:

All wiring, poles, lines, and other electrical equipment beyond the weatherhead for overhead service, or beyond the metering point for underground service, shall be considered the distribution system of the customer. The customer's distribution shall include the meter base and shall be owned, installed and maintained by the customer and shall meet the specifications of the National Electric Code and the Corporation's Service Rules and Regulations. The meter will be owned and installed by the Corporation.

MISCELLANEOUS NONRECURRING CHARGES:

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in the Board Approved Schedule of Charges/Appendix B and may be charged as applicable and in accordance with the current Rules and Regulations.

TERMS OF SERVICE:

- 1) The applicant will be required to give satisfactory assurance by means of a signed membership agreement.
- 2) In general, individual motors rated in excess of ten (10) horsepower must be three-phase.
- 3) Any transformers and regulation equipment that may be required beyond the supplied service transformer shall be furnished by the customer.
- 4) Member shall pay all applicable charges shown in the Board approved Schedule of Charges/Appendix B.
- 5) All installed facilities shall meet the specifications of the National Electrical Code and the Corporation's Service Rules and Regulations.
- 6) Member will be bound by all existing and/or new adopted bylaws, corporate policy, and the rules and regulations of the Cooperative.

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