

**LARGE COMMERCIAL POWER 1000 KW SERVICE
RATE SCHEDULE LP3**

AVAILABILITY:

This rate is available to all primary or secondary customers whose monthly peak kW demand is 1,000 kW or greater and less than 2,000 kW, subject to the following guidelines:

- 1) Customers served under this rate whose monthly kW demand has subsequently been reduced below 1,000 kW over a twelve-month period, or who have had a permanent, material change in operations which will reduce billing demand below 1,000 kW, may be served under the Large Commercial Power 250 KW Service rate (LP2).
- 2) Service under this rate will be limited to customers whose load does not exceed 2,000 KW. Customers whose load exceeds 2,000 kW may be served under a rate specific to the customer's load characteristics.
- 3) HCREMC reserves the right to maintain service under this tariff for customers whose installed transformer capacity is 1500 KVA or greater, regardless of customer loading.

TYPE OF SERVICE:

Single-phase and three-phase, 60 hertz service at the following standard voltages:
120/240 Single-Phase, 120/208 4-wire Wye, 120/240 4-wire Delta, 277/480 4-wire Wye or 480 3-wire Delta as otherwise available in territory served or other voltage as might be mutually agreeable.

APPLICABILITY:

All motors over (10) horsepower must be three-phase type rated motors.

RATE:

BASIC SERVICE CHARGE: \$535.00 PER MONTH

DEMAND CHARGE: @ \$17.00 PER kW of BILLING DEMAND

ENERGY CHARGE:

All kWh of On-Peak Energy	@	\$0.086147 PER kWh
All kWh of Off-Peak Energy	@	\$0.068322 PER kWh

BILLING DEMAND:

The billing demand shall be the Maximum 30-minute Non-Coincident Peak (NCP) demand during the Peak Hours of the month expressed in kW, but in no event less than 65% of the highest billing demand used in any of the preceding 11 months, or 500 kW, whichever is greatest. Peak Hours are defined as those hours from 7:00 a.m. to 11:00 p.m. EST, daily.

BILLING kWh:

The Billing kWh shall be the actual kWh used during the billing month. On-Peak and Off-Peak energy shall be measured based on the following table. All times listed are based on EST

MONTH	ON-PEAK HOURS	OFF-PEAK HOURS
January	7 am to 10 am and 6 pm to 9 pm	12 am to 7 am, 10 am to 6 pm, and 9 pm to 12 am
February	7 am to 10 am and 6 pm to 9 pm	12 am to 7 am, 10 am to 6 pm, and 9 pm to 12 am
March		All kwh are off peak
April		All kwh are off peak
May		All kwh are off peak
June	3 pm to 9 pm	12 am to 3 PM and 9 pm to 12 am
July	3 pm to 9 pm	12 am to 3 PM and 9 pm to 12 am
August	3 pm to 9 pm	12 am to 3 PM and 9 pm to 12 am
September		All kwh are off peak
October		All kwh are off peak
November		All kwh are off peak
December	7 am to 10 am and 6 pm to 9 pm	12 am to 7 am, 10 am to 6 pm, and 9 pm to 12 am

*All weekend hours are considered off peak hours.

POWER FACTOR:

If the power factor (leading or lagging) at the time of the Non-Coincident Peak Demand is determined to be less than 97%, the Non-Coincident Peak Demand shall be adjusted separately by multiplying the Non-Coincident Peak Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Peak Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the “Excess Net kVARh” subject to the “Excess Net kVARh charge” is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

The Excess Net kVARh charge = \$0.01099 per kVARh per month.

DISTRIBUTION FACILITIES CHARGE:

The Corporation may also apply an additional facilities charge based on a percentage of the dollars of investment in primary and distribution facilities, requested by the customer, which are in excess of those normally provided. The Corporation may revise these Distribution Facilities Charge percentage from time-to-time to reflect the current level of costs. The Corporation may require a contribution in aid of construction for all or part of the investment in facilities, in which case the facilities charge applicable to the dollars of investment covered by the contribution shall be reduced.

ADDITIONAL FACILITIES CHARGE:

The Corporation may install facilities in excess of those required to provide a standard level of service. In lieu of a collecting a contribution in aid of construction, the Corporation may charge an Additional Facilities Charge. The charge for such Additional Facilities shall be determined by amortizing the cost of the Additional Facilities over a reasonable period of time, as determined by the Corporation, plus other applicable carrying charges. See Board Approved Schedule of Charges/Appendix B

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the service charge (\$535.00) or \$1.20 per kVA of installed transformer capacity, or a fraction thereof.

MISCELLANEOUS NONRECURRING CHARGES:

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in the Board Approved Schedule of Charges/Appendix B and may be charged as applicable and in accordance with the current Rules and Regulations.

PURCHASED POWER COST ADJUSTMENT FACTOR:

The above energy rates shall be increased or decreased subject to the provisions of the Harrison REMC Purchased Power Cost Adjustment.

STRANDED POWER COST

In the event that the customer discontinues taking service from the Corporation or reduces its level of service from the Corporation under this tariff, the customer shall be responsible for all demand charges from Hoosier Energy that were incurred prior to either the discontinuance or reduction in service.

TERMS AND CONDITIONS OF SERVICE:

- 1) The applicant will be required to give satisfactory assurance by means of a signed membership agreement.
- 2) In general, individual motors rated in excess of ten (10) horsepower must be three-phase.
- 3) Any transformers and regulation equipment that may be required beyond the supplied service transformer shall be furnished by the customer.
- 4) Member shall pay all applicable charges shown in the Board approved Schedule of Charges/Appendix B.
- 5) All installed facilities shall meet the specifications of the National Electrical Code and the Corporation's Service Rules and Regulations.
- 6) Member will be bound by all existing and/or new adopted bylaws, corporate policy, and the rules and regulations of the Cooperative.