

**LARGE COMMERCIAL POWER 250 KW SERVICE
RATE SCHEDULE LP2**

AVAILABILITY:

This rate is available to all primary or secondary customers whose monthly peak kW demand is 250 kW or greater and less than 1000 kW, subject to the following guidelines:

- 1) Customers served under this rate whose monthly kW demand has subsequently been reduced below 250 kW over a twelve-month period, or who have had a permanent, material change in operations which will reduce billing demand below 250 kW, may be served under the Large Commercial Power 50 KW Service rate (LP1).
- 2) Service under this rate will be limited to customers whose load does not exceed 1,000 KW. Customers whose load exceeds 1,000 kW may be served under the Large Commercial Power 1000 KW Service rate (LP3).
- 3) HCREMC reserves the right to maintain service under this tariff for customers whose installed transformer capacity is 375KVA or greater, regardless of customer loading.

TYPE OF SERVICE:

Single-phase and three-phase, 60 hertz service at the following standard voltages:
120/240 Single-Phase, 120/208 4-wire Wye, 120/240 4-wire Delta, 277/480 4-wire Wye or 480 3-wire Delta as otherwise available in territory served or other voltage as might be mutually agreeable.

APPLICABILITY:

All motors over (10) horsepower must be three-phase type rated motors.

RATE:

BASIC SERVICE CHARGE: \$375.00 PER MONTH

DEMAND CHARGE: @ \$14.45 PER kW of BILLING DEMAND

ENERGY CHARGE:
ALL ENERGY @ \$0.071027 PER kWh

BILLING DEMAND:

The billing demand shall be the Maximum 30-minute Non-Coincident Peak (NCP) demand established between the hours of 7:00 AM and 11:00 PM EST during each month at the point of delivery.

POWER FACTOR:

If the power factor (leading or lagging) at the time of the Non-Coincident Peak Demand is determined to be less than 97%, the Non-Coincident Peak Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Peak Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the “Excess Net kVARh” subject to the “Excess Net kVARh charge” is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

The Excess Net kVARh charge = \$0.01099 per kVARh per month.

ADDITIONAL FACILITIES CHARGE:

The Corporation may install facilities in excess of those required to provide a standard level of service. In lieu of a collecting a contribution in aid of construction, the Corporation may charge an Additional Facilities Charge. The charge for such Additional Facilities shall be determined by amortizing the cost of the Additional Facilities over a reasonable period of time, as determined by the Corporation, plus other applicable carrying charges. See Board Approved Schedule of Charges/Appendix B

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the service charge (\$375.00) or \$1.20 per kVA of required transformer capacity, or fraction thereof.

MISCELLANEOUS NONRECURRING CHARGES:

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in Board Approved Schedule of Charges/Appendix B and may be charged as applicable and in accordance with the current Rules and Regulations.

PURCHASED POWER COST ADJUSTMENT FACTOR:

The above energy rates shall be increased or decreased subject to the provisions of the Harrison REMC Purchased Power Cost Adjustment.

TERMS AND CONDITIONS OF SERVICE:

- 1) The applicant will be required to give satisfactory assurance by means of a signed membership agreement.
- 2) In general, individual motors rated in excess of ten (10) horsepower must be three-phase.
- 3) Any transformers and regulation equipment that may be required beyond the supplied service transformer shall be furnished by the customer.
- 4) Member shall pay all applicable charges shown in the Board approved Schedule of Charges/Schedule B.
- 5) All installed facilities shall meet the specifications of the National Electrical Code and the Corporation’s Service Rules and Regulations.
- 6) Member will be bound by all existing and/or new adopted bylaws, corporate policy, and the rules and regulations of the Cooperative.