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MEMBER GENERATED PURCHASES RIDER

AVAILABILITY:

Available to customers taking service under Rate Schedules R, TOU, and SC.

TYPE OF SERVICE:

Single-Phase, 60 hertz, where available at the following standard voltages: 120/208 Network, 120/240 or as otherwise available in territory served or other voltage as might be mutually agreeable.

RATE:

Each customer subject to this Rider shall be charged for electric service under that rate schedule which would otherwise be applicable if the customer was not generating energy. In addition, each customer may receive credits for Excess Energy as described in "DISPOSITION OF ENERGY".

APPLICABILITY:

Applicable to Residential and Farm Service and Single-Phase Small Commercial Service customers that own and operate a distributed generation facility that meets the following requirements of eligibility:

- 1. Generation capacity shall be no greater than 50 kW.
- 2. The sum of the installed capacity of distributed generation eligible for service under the tariff shall not exceed 0.1% of the REMC's maximum demand used for billing under the Hoosier Energy tariff during the previous year.
- 3. The generation has been installed primarily for the purpose of offsetting part or all of the customer's electrical requirements
- 4. The generation will be provided by a renewable resource technology which shall be limited to the following: solar photovoltaic, wind turbine, hydroelectric, or biomass
- 5. Metering shall be accommodated by either a single-directional or bi-directional meter depending upon how the distributed generation facility is connected to the distribution system.

MINIMUM BILLING CHARGE:

The minimum billing charge under above RATE shall be:

1. The Minimum Charge in the applicable rate schedule

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DISPOSITION OF ENERGY:

- 1. Energy consumption, and related demand, greater than the electric energy produced by the member's distributed generation ("Purchased Energy") shall be measured during each metering interval and accumulated during each billing cycle. This energy shall be billed under the applicable rate schedule ("Purchased Amount")
- 2. Electric energy produced by the member's distributed generation delivered to the Corporation's electric distribution system in excess of the member's energy consumption ("Excess Energy") shall be measured during each metering interval and accumulated during each billing cycle. This energy shall be credited to the member using the Purchase Rate ("Credit Amount").
- 3. In the event Purchased Amount is greater than Credit Amount, then the difference shall be billed to the customer.
- 4. In the event Credit Amount is greater than Purchased Amount, then the difference shall be credited to the member. Such credits shall first be used to off-set purchases of other accounts applicable to the customer, if any. Any remaining credits will be paid by check on a monthly basis.
- 5. When the customer discontinues service at the site, any unused credits will be granted to the Corporation.

PURCHASE RATE:

The rate paid for net energy credited to the customer by the Corporation shall be based upon the Corporation's avoided cost of energy as defined by the Purchase Rate contained in Schedule A.

MISCELLANEOUS NONRECURRING CHARGES:

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in Appendix B, and may be charged as applicable and in accordance with the current Rules and Regulations

INTERPRETATION OR APPLICATION OF SCHEDULE:

The interpretation of, or the application by the Corporation or by any customer of rates, rules and regulations included in this tariff, shall be subject to review by the Corporation's Board of Directors.

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Schedule A

Purchase Rate

The Purchase Rate shall be based upon the Corporation's avoided cost of energy and shall be approved by the Corporation's Board of Directors. The Purchase Rate shall be updated annually, to be effective for a calendar year period.

For 2019, the Purchase Rate shall be:

All Renewable Resources: \$0.04/kWh

Effective Date: January 1, 2019 Issued By David C. Lett, CEO Board Approved: October 23, 2018